North Sea Transition Deal What does this mean for CCUS and Geoscience?

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Agenda

1) OEUK North Sea Transition Deal

2) What does the NSTD mean for CCUS?



Government Commitments

Industry Commitments

3) Why are subsurface skills vital for CCUS?



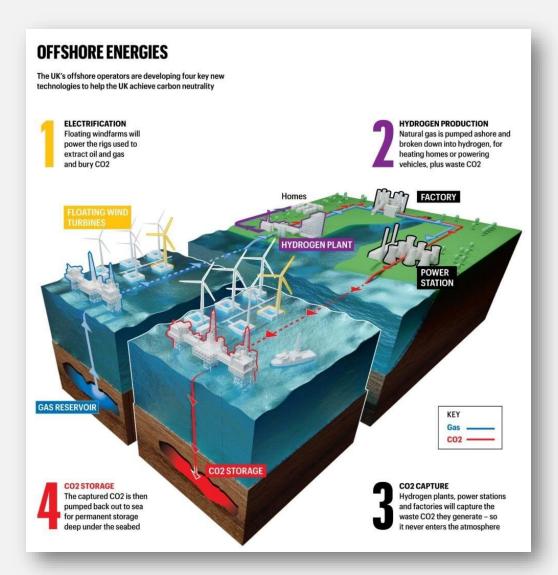
Who is OEUK? (Offshore Energies UK)



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(OEUK) Offshore Energies UK is the leading trade body for the UK's integrating offshore energies industry.

Our membership includes over 400 organisations with an interest in offshore oil, gas, carbon capture and storage, hydrogen and wind.





(NSTD) North Sea Transition Deal



The UK North Sea Transition Deal

The UK North Sea Transition
Deal, the first by a G7 country,
will accelerate the energy
transition, reduce UK
emissions, and create new jobs
across the UK





What are the key commitments captured within the NSTD?

The Deal will require an internationally competitive and level playing field as part of a broader energy framework

Supply Decarbonisation

cutting upstream Oil and Gas industry emissions through an ambitious production emissions reduction programme



Carbon Capture & Storage

enabling large parts of UK industry and society to eliminate emissions



Hydrogen

providing a realistic alternative for heating, heavy industry, and transport



The above activities will be made reality by focussing on capabilities that underpin the growth of the UK economy

Supply Chain Transformation

Developing engineering, manufacturing, services and technology expertise to support the energy transition and create a globally competitive energy supply chain of international repute



People & Skills

securing, stimulating, and creating tens of thousands of high quality jobs in industrial heartlands

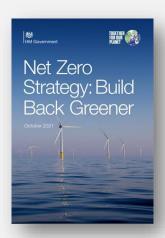




What does the NSTD mean for CCUS?



Government Commitment – Successful Deployment of CCUS Networks



UK CCUS Target(s):

- 4 T&S Networks by 2030
- 20-30 MtCO2/yr by 2030
- Pathway to 50Mt/yr by 2035



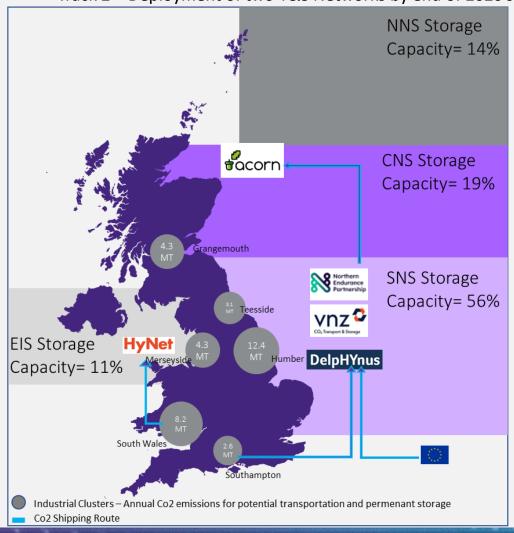
Development of CCUS

Business models,

policy & regulations

CCUS Sequencing - Phase 1

Track 1 = Deployment of two T&S Networks by mid 2020's
Track 2 = Deployment of two T&S Networks by end of 2020's





Industry Commitment – Decarbonise UK Scope 3 Emissions

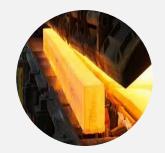
CCUS is the only emissions reduction technology available for heavy emitting industries



Petro Chemical & Refineries



Cement Manufacturing



Steel Manufacturing



Power Generation



Blue Hydrogen



Industry Commitment – Repurposing of Oil and Gas Infrastructure for CCUS

NSTA Strategy Obligation 15 & 16:

Before commencing the planning of decommissioning of any infrastructure in a region, **relevant persons including the owners of such infrastructure**, **must ensure**, and be able to demonstrate, that all viable options for that infrastructure's continued use including for **reuse or re-purposing for carbon capture and storage projects have been suitably explored**.



Terminals



Platform



Pipelines



Subsea Equipment



Wells & Reservoir



Industry Support – Establish Industry Groups to Identify Challenges & Share Good Industry Practice

SIG:

CCUS Steering Committee

CCUS Forum

Forum:

CCUS Design &

Development TFG

CCUS Policy &
Commercial
Development TFG

CCUS Operations TFG's (2023+) CCUS Closure (2024+)

Scoping TFG's:

Installations & Jackets

Infrastructure

Repurposing TFG

- Pipelines
- Reservoir & Wells
- Subsea Infrastructure
- Onshore Gas Terminals

- Pipeline design for CCUS
- E&A for CCUS and ensuring sufficient storage capacity
- Legacy wells & caprock screening
- CO2 injection well design

- Energy Act Update
- Enabling sufficient legislation
- T&S co Metering + Network Codes
- Policy support for MMV
- Exclusion zones for CCUS

- Data + Digital
- CO2 capture specification (Including Import)
- Flow assurance (Challenges with 2 phase flow)
- Salt deposition in CO2 injection wells
- Guidance on CO2 Venting
- MMV Pressure maintenance & Brine Production Management
- Electrification/Power

Store closure & Well

Decommissioning

Post closure MMV

Active TFG's:

Well Decommissioning for CO2 Storage TFG's (2021)

Rig & Equipment Assurance for CCUS TFG's (2022)

Infrastructure Reuse Consultation TFG

Major Accident Hazards for Offshore Energies

CCUS Taxonomy



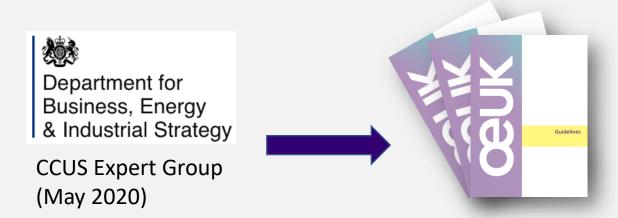
Industry Support – Develop guidelines to share good industry practice for CCUS



CARBON CAPTURE, USAGE AND STORAGE

A Government Response on Re-use of Oil and Gas Assets for Carbon Capture and Storage Projects

Month 2020



Action 11: We have commissioned Oil and Gas UK to coordinate the development of appropriate guidance on plugging and abandoning wells to retain integrity of an associated CO₂ store, in consultation with industry, government, and the OGA.



Why are subsurface skills vital for CCUS?



CCUS Transport and Store Lifecycle



CO2 Storage Development



Stage 2

Offshore Infrastructure Development



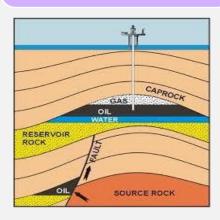
Stage 3

Operations & CO2 Injection



Stage 4

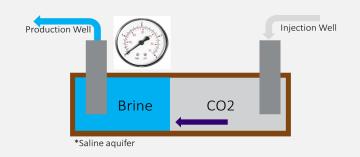
Sealing the Store & Decommissioning Infrastructure



Which store are we going to use?



Which infrastructure are we going to use or can we repurpose existing infrastructure?



How can we maximise Co2 Injection?

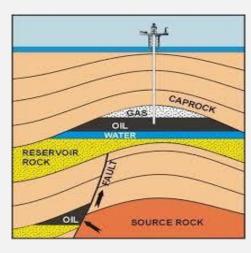


Now that we have safely stored our CO2, we must seal the store and remove our infrastructure

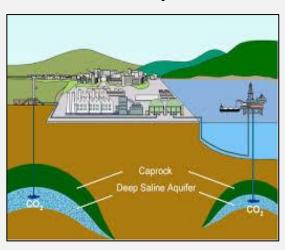


Stage 1 - CO2 Storage Development

Depleted Oil and Gas Field



Saline Aquifer



Why are subsurface skills vital for stage 1?

- CO2 Storage site selection and characterisation
- Cap rock integrity screening
- Well barrier designs for wells that are yet to be decommissioned
- Subsurface risk assessment (NSTA CCUS permit application)



Stage 2 - Offshore Infrastructure Development



Why are subsurface skills vital for stage 2?

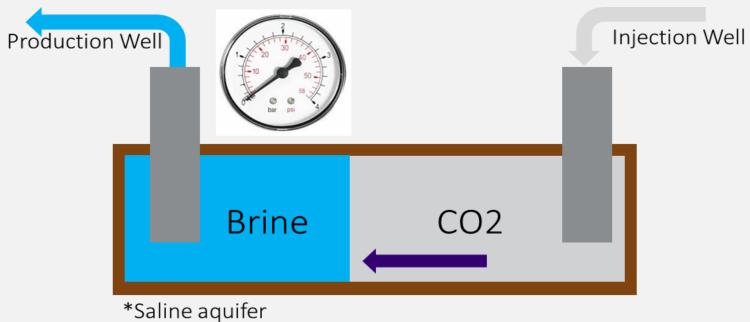
Near surface seismic surveys prior to installing infrastructure

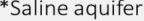


Stage 3 - Operations & CO2 Injection

Why are subsurface skills vital for stage 3?

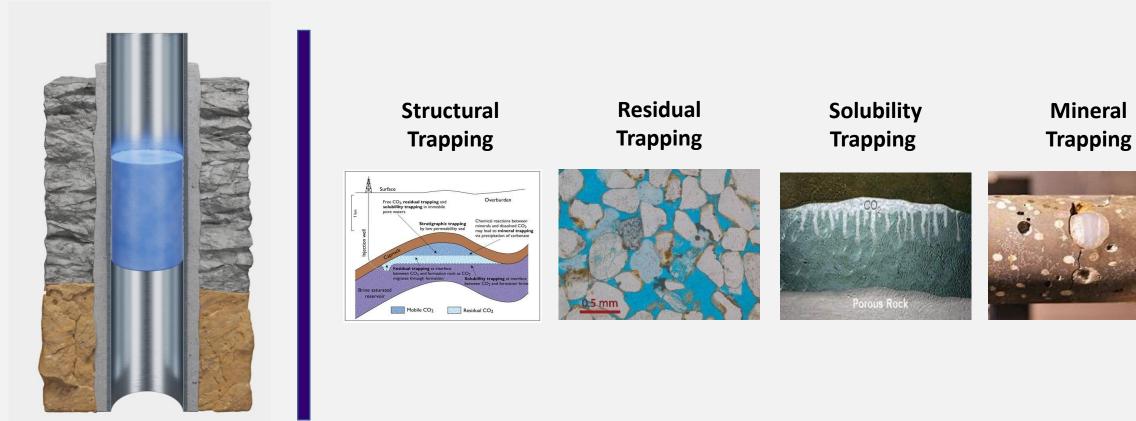
- Locate optimum Co2 injection well sites
- Locate optimum brine production well sites
- Monitor plume migration and reservoir pressures







Stage 4 - Sealing the Store & Decommissioning Infrastructure



Why are subsurface skills vital for stage 4?

- Well barrier design (designed to reservoir recharge pressures & containment assessment)
- Obligation to measure, monitor and verify Co2

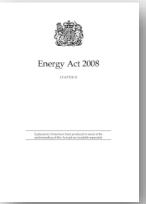


Summary – NSTD Commitments for CCUS

Government

CCUS deployment and regulation development





Industry

Reduction of scope 3 emissions

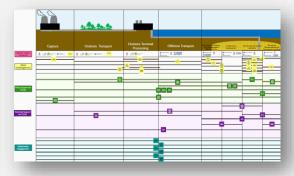
Infrastructure
Repurposing for
CCUS

Project "liaison" groups established with mapping of CCUS challenges

Development of technical standards for CCUS





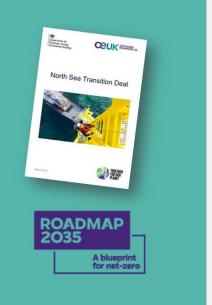






Thank You

Kareem Shafi Business Advisor The UK North Sea
Transition Deal, the
first by a G7 country,
will accelerate the
energy transition,
reduce UK emissions,
and create new jobs
across the UK



Make net-zero happen

We will become a net-zero basin, we will help hit UK net-zero targets, we will be part of a fair and equitable energy transition

Grow the economy, jobs and places

We will sustain high skilled jobs, we will bring new energy businesses to develop local regions, we will attract investment and we will grow exports

Provide energy & industrial security

We will supply the UK's oil and gas demand to 2050 and beyond, while ensuring our operations are net-zero

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